### **McGuireWoods**

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January 19, 2023

### **VIA Electronic Filing**

Ms. Shonta Dunston, Chief Clerk North Carolina Utilities Commission Dobbs Building 430 North Salisbury Street Raleigh, North Carolina 27603

> Re: Dominion Energy North Carolina Riders C and CE Docket No. E-22. Sub 645

Dear Ms. Dunston:

Pursuant to the North Carolina Utilities Commission's *Order Approving DSM/EE Rider and Requiring Filing of Proposed Customer Notice* issued in the above-referenced docket on January 17, 2023, enclosed for filing on behalf of Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, are clean and redlined versions of *Riders C and CE*.

- Rider C Demand Side Management/Energy Efficiency (DSM/EE) rider effective for usage on and after February 1, 2023; and
- Rider CE DSM/EE Experience Modification Factor (DSM/EE EMF) rider effective for usage on and after February 1, 2023.

Please do not hesitate to contact me should you have any questions. Thank you for your assistance with this matter.

Very truly yours,

/s/Andrea R. Kells

#### ARK/sbc

cc: Nadia Luhr, Public Staff – NC Utilities Commission Anne Keyworth, Public Staff – NC Utilities Commission Lucy Edmonson, Public Staff – NC Utilities Commission Clean Versions: Riders C and CE

### RIDER C

### DEMAND SIDE MANAGEMENT/ENERGY EFFICIENCY RIDER

Rate Schedule	Cents per kWh Charge
Schedule 1	0.1613¢/kWh
Schedule 1DF	0.1613¢/kWh
Schedule 1P	0.1613¢/kWh
Schedule 1T	0.1613¢/kWh
Schedule 1W	0.1613¢/kWh
Schedule 5	0.1309¢/kWh
Schedule 5C	0.1309¢/kWh
Schedule 5P	0.1309¢/kWh
Schedule 6C	0.1133¢/kWh
Schedule 6L	0.1133¢/kWh
Schedule 6P	0.1133¢/kWh
Schedule 6VP	0.0000¢/kWh
Schedule 7	0.1309¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.1133¢/kWh
Schedule NS	0.0000¢/kWh
Schedule 10	0.1133¢/kWh
Schedule 26	0.0000¢/kWh
Schedule 30	0.1309¢/kWh
Schedule 30T	0.0000¢/kWh
Schedule 42	0.1309¢/kWh

# RIDER CE DSM/EE EXPERIENCE MODIFICATION FACTOR (DSM/EE EMF)

Rate Schedule	Cents per kWh Charge
Schedule 1	0.0350¢/kWh
Schedule 1DF	0.0350¢/kWh
Schedule 1P	0.0350¢/kWh
Schedule 1T	0.0350¢/kWh
Schedule 1W	0.0350¢/kWh
Schedule 5	0.0395¢/kWh
Schedule 5C	0.0395¢/kWh
Schedule 5P	0.0395¢/kWh
Schedule 6C	0.0342¢/kWh
Schedule 6L	0.0342¢/kWh
Schedule 6P	0.0342¢/kWh
Schedule 6VP	0.0000¢/kWh
Schedule 7	0.0395¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.0342¢/kWh
Schedule NS	0.0000¢/kWh
Schedule 10	0.0342¢/kWh
Schedule 26	0.0000¢/kWh
Schedule 30	0.0395¢/kWh
Schedule 30T	0.0000¢/kWh
Schedule 42	0.0395¢/kWh

# **Redline Versions: Riders C and CE**

### RIDER C

### DEMAND SIDE MANAGEMENT/ENERGY EFFICIENCY RIDER

Rate Schedule	Cents per kWh Charge
Schedule 1	<del>0.1063</del> - <u>0.1613</u> ¢/kWh
Schedule 1DF	<del>0.1063</del> <u>0.1613</u> ¢/kWh
Schedule 1P	<del>0.1063</del> - <u>0.1613</u> ¢/kWh
Schedule 1T	<del>0.1063</del> <u>0.1613</u> ¢/kWh
Schedule 1W	<del>0.1063</del> - <u>0.1613</u> ¢/kWh
Schedule 5	<del>0.0957</del> <u>0.1309</u> ¢/kWh
Schedule 5C	<del>0.0957</del> <u>0.1309</u> ¢/kWh
Schedule 5P	<del>0.0957</del> <u>0.1309</u> ¢/kWh
Schedule 6C	<del>0.0851</del> <u>0.1133</u> ¢/kWh
Schedule 6L	<del>0.0851</del> - <u>0.1133</u> ¢/kWh
Schedule 6P	<del>0.0851</del> <u>0.1133</u> ¢/kWh
Schedule 6VP	0.0000¢/kWh
Schedule 7	<del>0.0957</del> <u>0.1309</u> ¢/kWh
Schedule LGS - RTP With Customer Baseline Load	<del>0.0851</del> <u>0.1133</u> ¢/kWh
Schedule LGS RTP Economic Development	0.0851 ¢/kWh
Schedule NS	0.0000¢/kWh
Schedule 10	<del>0.0851</del> <u>0.1133</u> ¢/kWh
Schedule 26	0.0000¢/kWh
Schedule 30	<del>0.0957</del> <u>0.1309</u> ¢/kWh
Schedule 30T	0.0000¢/kWh
Schedule 42	<del>0.0957</del> <u>0.1309</u> ¢/kWh

# RIDER CE DSM/EE EXPERIENCE MODIFICATION FACTOR (DSM/EE EMF)

Rate Schedule	Cents per kWh Charge
Schedule 1	<del>0.0015</del> - <u>0.0350</u> ¢/kWh
Schedule 1DF	<del>0.0015</del> - <u>0.0350</u> ¢/kWh
Schedule 1P	<del>0.0015</del> - <u>0.0350</u> ¢/kWh
Schedule 1T	<del>0.0015</del> - <u>0.0350</u> ¢/kWh
Schedule 1W	0.0015-0.0350¢/kWh
Schedule 5	<del>0.0029</del> <u>0.0395</u> ¢/kWh
Schedule 5C	<del>0.0029</del> <u>0.0395</u> ¢/kWh
Schedule 5P	<del>0.0029</del> <u>0.0395</u> ¢/kWh
Schedule 6C	<del>0.0026</del> <u>0.0342</u> ¢/kWh
Schedule 6L	0.0026 <u>0.0342</u> ¢/kWh
Schedule 6P	<del>0.0026</del> <u>0.0342</u> ¢/kWh
Schedule 6VP	0.0000¢/kWh
Schedule 7	<del>0.0029</del> <u>0.0395</u> ¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.0026 <u>0.0342</u> ¢/kWh
Schedule LGS - RTP Economic Development	0.0026 ¢/kWh
Schedule NS	0.0000¢/kWh
Schedule 10	<del>0.0026</del> <u>0.0342</u> ¢/kWh
Schedule 26	0.0000¢/kWh
Schedule 30	<del>0.0029</del> <u>0.0395</u> ¢/kWh
Schedule 30T	0.0000¢/kWh
Schedule 42	<del>0.0029</del> <u>0.0395</u> ¢/kWh

### **CERTIFICATE OF S ERVICE**

I hereby certify that copies of the foregoing <u>Riders C and CE</u>, as filed in Docket No. E-22, Sub 645, was served electronically or via U.S. mail, first-class, postage prepaid, upon all parties of record.

This, the 19th day of January, 2023.

/s/Andrea R. Kells

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Attorney for Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina